

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	943	--	--	25,573	-152	9,247	-318	34,008	1,920	0	10,117
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,394	-11	1,785	796	1,555	--	991	373	152	5,003	4,845
Pentanes Plus	398	-11	--	--	--	--	-3	--	43	347	44
Liquefied Petroleum Gases	1,996	--	1,785	796	1,555	--	994	373	110	4,655	4,801
Ethane/Ethylene	24	--	1	--	--	--	-1	--	--	26	--
Propane/Propylene	1,346	--	1,124	711	1,555	--	649	--	32	4,055	3,075
Normal Butane/Butylene	423	--	671	22	--	--	410	12	77	617	1,443
Isobutane/Isobutylene	203	--	-11	63	--	--	-64	361	--	-42	283
Other Liquids	--	929	--	20,056	50,150	5,811	-926	78,073	34	-234	66,409
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	932	--	773	8,805	-545	-221	10,162	24	0	6,556
Hydrogen	--	--	--	--	--	130	--	130	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	932	--	773	8,805	-676	-221	10,032	23	0	6,556
Fuel Ethanol ⁶	--	784	--	462	8,469	-290	-330	9,734	22	0	5,694
Renewable Fuels Except Fuel Ethanol	--	148	--	311	336	-387	109	298	2	0	862
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,077	-20	--	36	2,255	--	-234	4,660
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	17,206	41,365	6,356	-741	65,656	9	0	55,193
Reformulated	--	--	--	6,668	8,578	1,656	-1,899	18,800	1	0	20,058
Conventional	--	-3	--	10,538	32,787	4,700	1,158	46,856	8	0	35,135
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	112,076	7,496	46,523	-5,680	3,646	--	7,424	149,345	76,265
Finished Motor Gasoline	--	--	91,544	1,531	7,693	-6,067	49	--	164	94,488	6,776
Reformulated	--	--	38,913	--	--	-1,116	-10	--	--	37,807	18
Conventional	--	--	52,631	1,531	7,693	-4,951	59	--	164	56,681	6,758
Finished Aviation Gasoline	--	--	--	1	76	--	85	--	--	-8	166
Kerosene-Type Jet Fuel	--	--	2,077	278	13,267	--	-585	--	11	16,196	11,576
Kerosene	--	--	71	--	--	--	125	--	--	-54	859
Distillate Fuel Oil ⁷	--	--	11,854	2,744	24,622	387	4,171	--	4,789	30,647	38,978
15 ppm sulfur and under ⁸	--	--	8,349	1,258	21,678	387	2,930	--	3,246	25,495	28,199
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	260	170	69	--	-41	--	416	124	758
Greater than 500 ppm sulfur	--	--	3,245	1,316	2,875	--	1,282	--	1,126	5,028	10,021
Residual Fuel Oil ⁹	--	--	2,137	1,689	14	--	-62	--	1,397	2,505	9,975
Less than 0.31 percent sulfur	--	--	565	--	--	--	-46	--	NA	NA	1,157
0.31 to 1.00 percent sulfur	--	--	225	181	--	--	142	--	NA	NA	4,372
Greater than 1.00 percent sulfur	--	--	1,347	1,508	14	--	-158	--	NA	NA	4,446
Petrochemical Feedstocks	--	--	85	3	76	--	-27	--	--	191	122
Naphtha for Petro. Feed. Use	--	--	85	1	76	--	-27	--	--	189	122
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	29	--	--	--	4	--	2	23	34
Lubricants	--	--	412	238	423	--	-20	--	163	930	889
Waxes	--	--	0	87	--	--	1	--	85	1	233
Petroleum Coke	--	--	938	252	--	--	--	--	692	498	--
Marketable	--	--	281	252	--	--	--	--	692	-159	--
Catalyst	--	--	657	--	--	--	--	--	--	657	--
Asphalt and Road Oil	--	--	1,602	673	352	--	-92	--	106	2,613	6,630
Still Gas	--	--	1,243	--	--	--	--	--	--	1,243	--
Miscellaneous Products	--	--	84	--	--	--	-3	--	13	74	27
Total	3,337	918	113,861	53,921	98,076	9,378	3,393	112,454	9,530	154,114	157,636

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.